Storage   Stor	Component/Facility		O&M & Corps Expense 1/	Project Use Energy Costs 1b/		Total
Since Rune (0450S)   Since Rune (0460S)   Since Rune (04619) (1910)   13983.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   1319.32   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.55   1318.34.5	COST TO BE ALLOCATED	]				
Since Rune (04853)   Since Rune (04650)   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71   198861.71	Storage					
Black Butle O&M COÉ (0214)			\$13,307,35	_		\$13,307,35
Clear Creek Tunnel (04:19) (1910)						
Calirfill, CA Whiskeytown Dam (0416) (1910)   51,834,55   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71   51,0367,71				· _		
Coleman Fish Hatchery (1741) (1910)   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.71   510,367.28   6,672.28   7.2,188.32   610,500 molews (0353)   510,367.30   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.74   52,155.7				<u>.</u>		
Columbia-Mowry System (1786)   1b/   25,188.31   \$1,216.26   26,402.57   61,672.28   6,672.28   6,672.28   72,188.32   72,188.32   72,188.32   72,188.32   72,188.32   72,185.74   61,000 Garage (10353)   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.40   26,955.77   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,950.27   26,95				<b>-</b>		
Delta Cross Channel (0863)		1b/		\$1,216,26		
Folsom Complex (0353) 72, 188, 32	Delta Cross Channel (0863)			• ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Folsom Dam & Reservoir (0353) & (1910)	Folsom Complex (0353)			•		
Folsom Garage (0353) 26,955.40 - 22,955.40 - 22,502.57 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52 - 26,500.52	Folsom Dam & Reservoir (0353) & (1910)	F		-		52,155.74
Folsom Plant Maintenance Draw (0353) 52,560.52 Folsom Pumping Plant (0353) & (1910) 79,283.43 (6,016.04) 73,287.3 Friant Dam & Reservoir (1785) 175,544.99 6,880.78 12,425.77 Gianelli, WR PGP (0805) 2/ 476,853.29 10,223.04 487,676.33 Regeneration Credit (7,956.16) 7,956.16) 7,956.16) San Felipe Unit (168,968.19) 40,851.42 Reservoir (0353) & (1910) 40,851.42 Reservoir and River Operations (0725) 5,825.55 Safety Security & Law Enforcement (1741) 165,404.07 - 165,404.07 San Joaquin River (1785) 18,825.11 Sacramento River (0725) 66,530.96 Shasta Dam & Reservoir (1741) & (1910) 204,663.61 59,346.43 294,010.04 Sisk, BF San Luis Dam (0805) 916,997.29 Spring Creek Tunel (0416) 11,81 - 11,81 Trinity Dam & Reservoir (0416) 11,81 Total Storage \$2,834,639.39 \$64,294.31 \$2,898,933.69  Conveyance Folsom South Canal (0353) (1910) \$367,796.74 \$9,686.10 \$9,686.10 Contra Costa PP (Contra Costa WD) (0863) - 82,802. 82,802. Ragain WD (0725) - 83,802. 82,802. 82,802. Ragain WD (0725) - 80,803.4 18,879.79 San Deapting Reservoir (0416) 1,879.79 San Bentic County WD (0725) 1,830.80 San Deapting Reservoir (0416) 1,879.79 San Bentic County WD (0725) 1,879.79 San Bentic County WD (0725) 1,879.79 San Bentic County WD (0725) 1,879.79 San Bentic County WD (19725) 1,879.79 San Bentic County WD (19725) 1,979.79 San Bentic County WD			26,955.40	_		26,955.40
Folsom Pumping Plant (0353) & (1910) 73,283,43 (6,016.04) 73,267.39 Friant Dam & Reservoir (1785) 175,544.99 6,880.78 182,425.77 Gianelli, WR PGP (0805) 2/ 470,853.29 10,823.04 487,676.33 Regeneration Credit - (168,968.19) (7,956.16) (7,956.16) (7,956.16) San Felipe Unit (166,968.19) - (168,968.19)  Nimbus Dam & Reservoir (0353) & (1910) 40,851.42 - 40,851.42 Reservoir and River Operations (0725) 5,825.65 - 5,825.65 Safety Security & Law Enforcement (1741) 165,404.07 San Joaquin River (1785) 18,625.11 - 165,404.07 San Joaquin River (1785) 18,625.11 - 186,225.11 Sacramento River (0725) 66,530.96 - 66,530.96 Shasta Dam & Reservoir (1741) & (1910) 20,663.61 59,346.43 264,010.04 Sisk, BF San Luis Dam (0805) 916,997.29 - 916,997.29 Spring Creek Tunnel (0416) 11.81 Trinity Dam & Reservoir (0416) 11,181 Trinity Dam & Reservoir (0416) 14,104.17 - 14,104.17 Total Storage \$2,834,639.39 \$64,294.31 \$2,898,933.69   Conveyance  Folsom South Canal (0353) (1910) \$367,796.74 \$9,686.10 \$9,886.10 Contra Costa PP (Contra Costa WD) (0863) - \$2,834,639.39 \$18,796.74  Direct Costs - Pumping & Other City of Shasta Lake (1741) \$9,686.10 \$9,886.10 Colusa County WD (0725) - 828.02 828.02 Kanawha WD (0725) - 18,787.97 San Benile County WD (0725) - 18,787.97 Gianelli, WR PGP (0805) 2/ \$5,447.53 4,869.34 10,316.87 Pacheco PP (0805) 3/ - 240.72	Folsom Pipeline (0353)		26,502.57	- ·		26,502.57
Friant Dam & Reservoir (1785) 175,544.99 6,880.76 182,425.77 (346,853.29 10,823.04 487,876.33 Regeneration Credit (168,968.19) 10,823.04 487,876.33 Regeneration Credit (168,968.19) 10,823.04 (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.16) (7,956.			52,560.52	-		52,560.52
Gianelli, WR PGP (0805)			79,283.43	(6,016.04)		73,267.39
Regeneration Credit San Felipe Unit (168,968.19)  Nimbus Dam & Reservoir (0353) & (1910) Alexandrian River Operations (0725) San Selipe Unit (17,956.16)  Nimbus Dam & Reservoir (0353) & (1910) Alexandrian River Operations (0725) San Selipe Security & Law Enforcement (1741) Sacramento River (0725) San Joaquin River (1785) San Joaquin River (1785) San Joaquin River (1785) Sacramento River (0725) Sacramento River (0725) Sacramento River (0725) Sacramento River (0726) Sacramento River (0726) Sacramento River (1785) Sacramento			175,544.99	6,880.78		
San Felipe Unit		2/	476,853.29	10,823.04		
Nimbus Dam & Reservoir (0353) & (1910)			-	(7,956.16)		(7,956.16)
Reservoir and River Operations (0725)   5,825.65   5,825.65   5,825.65   5,825.65   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,825.85   5,	San Felipe Unit		(168,968.19)			(168,968.19)
Reservoir and River Operations (0725) 5,825.65 Safety Security & Law Enforcement (1741) 165,404.07 - 165,404.07 San Joaquin River (1785) 18,625.11 - 18,625.11 Sacramento River (0725) 66,530.96 Shasta Dam & Reservoir (1741) & (1910) 204,663.61 59,346.43 264,010.04 Sisk, BF San Luis Dam (0805) 916,997.29 Spring Creek Tunnel (0416) 11,81 Trinity Dam & Reservoir (0416) 14,104.17 Total Storage \$\frac{1}{2}\text{, 834,639.39}\$ \$\frac{1}{2}\text{, 844,639.39}\$ \$\frac{1}{2}\text{, 844,639.39}\$ \$\frac{1}{2}\text{, 8367,796.74}\$ \$\frac{1}{2}\text{, 8367,796.74}\$ \$\frac{1}{2}\text{, 8367,796.74}\$ \$\frac{1}{2}\text{, 826,80.10}\$ \$\frac{1}{2}\text{, 8367,796.74}\$ \$\frac{1}{2}\text{, 826,80.10}\$ \$\frac{1}{2}\text{, 8367,796.74}\$ \$\frac{1}{2}\text{, 826,80.10}\$ \$\frac{1}{2}\text{, 8367,796.74}\$ \$\frac{1}{2}\text{, 826,80.10}\$ \$\frac{1}{2}\text{, 826,80.20}\$ \$\frac{1}{2}\text{, 826,00}\$ \$						
Safety Security & Law Enforcement (1741)       165,404.07         San Joaquin River (1785)       18,625.11         Sacramento River (0725)       66,530.96         Shasta Dam & Reservoir (1741) & (1910)       204,663.61       59,346.43       264,010.04         Sisk, BF San Luis Dam (0805)       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29       916,997.29				· ·		• • • • • • • • • • • • • • • • • • • •
San Joaquin River (1785)			-,	· · · · · · · · · · · · · · · · · · ·		
Sacramento River (0725)         66,530.96         66,530.96           Shasta Dam & Reservoir (1741) & (1910)         204,663.61         59,346.43         264,010.04           Sisk, BF San Luis Dam (0805)         916,997.29         -         916,997.29           Spring Creek Tunnel (0416)         11.81         -         11.81           Trinity Dam & Reservoir (0416)         14,104.17         -         14,104.17           Total Storage         \$2,834,639.39         \$64,294.31         \$2,896,933.69           Conveyance         Folsom South Canal (0353) (1910)         \$367,796.74         \$367,796.74           Direct Costs - Pumping & Other           City of Shasta Lake (1741)         -         \$9,686.10         \$9,686.10           Contra Costa PP (Contra Costa WD) (0863)         -         (588,521.49)         (588,521.49)           Colusa County WD (0725)         -         828.02         828.02           Kanawha WD (0725)         -         18,787.97         18,787.97           San Benito County WD         -         18,787.97         18,787.97           Gianelli, WR PGP (0805)         2/2         \$5,447.53         4,869.34         10,316.87           Pacheco PP (0805)         3/3         -         240.72         240.72         240.72 <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>				-		
Shasta Dam & Reservoir (1741) & (1910)       204,663.61       59,346.43       264,010.04         Sisk, BF San Luis Dam (0805)       916,997.29       1       916,997.29         Spring Creek Tunnel (0416)       11.81       -       14,104.17         Total Storage       \$2,834,639.39       \$64,294.31       \$2,898,933.69         Conveyance       Folsom South Canal (0353) (1910)       \$367,796.74       -       \$367,796.74         Direct Costs - Pumping & Other         City of Shasta Lake (1774)       -       \$9,686.10       \$9,686.10         Contra Costa PP (Contra Costa WD) (0863)       -       (588,521.49)       (588,521.49)         Colusa County WD (0725)       -       828.02       828.02         Kanawha WD (0725)       -       1.83       1.83         Pleasant Valley PP (City of Coalinga) (0805)       -       18,787.97       18,787.97         San Benito County WD       Gianelli, WR PGP (0805)       2/       \$5,447.53       4,869.34       10,316.87         Pacheco PP (0805)       3/       -       240.72       240.72       240.72				<del>-</del>		
Sisk, BF San Luis Dam (0805)       916,997.29         Spring Creek Tunnel (0416)       11.81         Trinity Dam & Reservoir (0416)       14,104.17         Total Storage       \$2,834,639.39         \$64,294.31       \$2,898,933.69         Conveyance         Folsom South Canal (0353) (1910)       \$367,796.74         Direct Costs - Pumping & Other         City of Shasta Lake (1741)       -       \$9,686.10         Contra Costa PP (Contra Costa WD) (0863)       -       (588,521.49)         Colusa County WD (0725)       -       828.02       828.02         Kanawha WD (0725)       -       1.83       1.83         Pleasant Valley PP (City of Coalinga) (0805)       -       18,787.97       18,787.97         San Benito County WD       Gianelli, WR PGP (0805)       2/       \$5,447.53       4,869.34       10,316.87         Pacheco PP (0805)       3/       -       240.72       240.72						
Spring Creek Tunnel (0416)         11.81         -         11.81           Trinity Dam & Reservoir (0416)         14,104.17         -         14,104.17           Total Storage         \$2,834,639.39         \$64,294.31         \$2,898,933.69           Conveyance         Folsom South Canal (0353) (1910)         \$367,796.74         -         \$367,796.74           Direct Costs - Pumping & Other           City of Shasta Lake (1741)         -         \$9,686.10         \$9,686.10           Contra Costa PP (Contra Costa WD) (0863)         -         (588,521.49)         (588,521.49)           Colusa County WD (0725)         -         828.02         828.02           Kanawha WD (0725)         -         1.83         1.83           Pleasant Valley PP (City of Coalinga) (0805)         -         18,787.97           San Benito County WD         -         4,869.34         10,316.87           Pacheco PP (0805)         2/         \$5,447.53         4,869.34         10,316.87           Pacheco PP (0805)         3/         -         240.72         240.72				59,346.43		
Trinity Dam & Reservoir (0416)         14,104.17         -         14,104.17           Total Storage         \$2,834,639.39         \$64,294.31         \$2,898,933.69           Conveyance           Folsom South Canal (0353) (1910)         \$367,796.74         -         \$367,796.74           Direct Costs - Pumping & Other           City of Shasta Lake (1741)         -         \$9,686.10         \$9,686.10           Contra Costa PP (Contra Costa WD) (0863)         -         (588,521.49)         (588,521.49)           Colusa County WD (0725)         -         828.02         828.02           Kanawha WD (0725)         -         1.83         1.83           Pleasant Valley PP (City of Coalinga) (0805)         -         18,787.97         18,787.97           San Benito County WD         -         4,869.34         10,316.87           Gianelli, WR PGP (0805)         2/         \$5,447.53         4,869.34         10,316.87           Pacheco PP (0805)         3/         -         240.72         240.72				· -		
Total Storage \$2,834,639.39 \$64,294.31 \$2,898,933.69  Conveyance Folsom South Canal (0353) (1910) \$367,796.74  Direct Costs - Pumping & Other City of Shasta Lake (1741) - \$9,686.10 \$9,686.10 Contra Costa PP (Contra Costa WD) (0863) - (588,521.49) Colusa County WD (0725) - 828.02 Kanawha WD (0725) - 1.83 1.83 Pleasant Valley PP (City of Coalinga) (0805) - 18,787.97 San Benito County WD Gianelli, WR PGP (0805) 2/ \$5,447.53 4,869.34 Pacheco PP (0805) 3/ - 240.72				-		
Conveyance         \$367,796.74         \$367,796.74           Direct Costs - Pumping & Other         \$9,686.10         \$9,686.10           City of Shasta Lake (1741)         -         \$9,686.10         \$9,686.10           Contra Costa PP (Contra Costa WD) (0863)         -         (588,521.49)         (588,521.49)           Colusa County WD (0725)         -         828.02         828.02           Kanawha WD (0725)         -         1.83         1.83           Pleasant Valley PP (City of Coalinga) (0805)         -         18,787.97         18,787.97           San Benito County WD         -         4,869.34         10,316.87           Pacheco PP (0805)         3/         -         240.72         240.72	innity Dam & Reservoir (0416)		14,104.17_	-		14,104.17
Safa,796.74   Safa,797	Total Storage		\$2,834,639.39	\$64,294.31	***************************************	\$2,898,933.69
Safa,796.74   Safa,797	Convoyance					
Direct Costs - Pumping & Other         City of Shasta Lake (1741)       -       \$9,686.10       \$9,686.10         Contra Costa PP (Contra Costa WD) (0863)       -       (588,521.49)       (588,521.49)         Colusa County WD (0725)       -       828.02       828.02         Kanawha WD (0725)       -       1.83       1.83         Pleasant Valley PP (City of Coalinga) (0805)       -       18,787.97       18,787.97         San Benito County WD       -       4,869.34       10,316.87         Pacheco PP (0805)       3/       -       240.72       240.72			<b>6007 700 74</b>			6007 700 74
City of Shasta Lake ( 1741)     -     \$9,686.10     \$9,686.10       Contra Costa PP (Contra Costa WD) (0863)     -     (588,521.49)     (588,521.49)       Colusa County WD ( 0725)     -     828.02     828.02       Kanawha WD (0725)     -     1.83     1.83       Pleasant Valley PP (City of Coalinga) (0805)     -     18,787.97     18,787.97       San Benito County WD     -     1,869.34     10,316.87       Pacheco PP (0805)     3/     -     240.72     240.72	Poisoni Soutii Cariai (0353) (1910)		\$367,796.74	<del>-</del>		\$367,796.74
City of Shasta Lake ( 1741)     -     \$9,686.10     \$9,686.10       Contra Costa PP (Contra Costa WD) (0863)     -     (588,521.49)     (588,521.49)       Colusa County WD ( 0725)     -     828.02     828.02       Kanawha WD (0725)     -     1.83     1.83       Pleasant Valley PP (City of Coalinga) (0805)     -     18,787.97     18,787.97       San Benito County WD     -     1,869.34     10,316.87       Pacheco PP (0805)     3/     -     240.72     240.72	Direct Costs - Pumping & Other					
Contra Costa PP (Contra Costa WD) (0863) - (588,521,49) (588,521,49)  Colusa County WD (0725) - 828.02 828.02  Kanawha WD (0725) - 1.83 1.83  Pleasant Valley PP (City of Coalinga) (0805) - 18,787.97  San Benito County WD  Gianelli, WR PGP (0805) 2/ \$5,447.53 4,869.34 10,316.87  Pacheco PP (0805) 3/ - 240.72 240.72						20.000.40
Colusa County WD ( 0725) - 828.02 828.02 Kanawha WD ( 0725) - 1.83 1.83 1.83 Pleasant Valley PP (City of Coalinga) ( 0805) - 18,787.97 18,787.97 San Benito County WD Gianelli, WR PGP ( 0805) 2/ \$5,447.53 4,869.34 10,316.87 Pacheco PP ( 0805) 3/ - 240.72 240.72		•	-			
Kanawha WD (0725) - 1.83 1.83 Pleasant Valley PP (City of Coalinga) (0805) - 18,787.97 18,787.97 San Benito County WD Gianelli, WR PGP (0805) 2/ \$5,447.53 4,869.34 10,316.87 Pacheco PP (0805) 3/ - 240.72 240.72			• .			
Pleasant Valley PP (City of Coalinga) (0805)       -       18,787.97       18,787.97         San Benito County WD       -       4,869.34       10,316.87         Gianelli, WR PGP (0805)       2/       \$5,447.53       4,869.34       10,316.87         Pacheco PP (0805)       3/       240.72       240.72			-			
San Benito County WD       4,869.34       10,316.87         Gianelli, WR PGP (0805)       2/       \$5,447.53       4,869.34       10,316.87         Pacheco PP (0805)       3/       240.72       240.72	Nariawna VVD (U/25)		-			
Gianelli, WR PGP (0805)     2/     \$5,447.53     4,869.34     10,316.87       Pacheco PP (0805)     3/     240.72     240.72			<del>-</del>	18,787.97		18,787.97
Pacheco PP (0805) 3/ 240.72 240.72		21	\$5.447.52	4 960 34		10 216 97
		3/	φυ <sub>ι</sub> μμε.υυ _			
		<del></del> -				

						•	
Component/Facility		O&M & Corps Expense 1/		Project Use Energy Costs 1b/			Total
Direct Costs - Pumping & Other (continued)							
Santa Clara Valley WD							
Santa Clara Valley WD Deficiencies (0921)		\$906,408.39					\$906,408,39
Covote PP (805)		<b>ф900,400.39</b>		\$438.64			438.64
Gianelli, WR PGP (0805)	2/	163,520.66		146,161.10			309.681.76
Pacheco PP (0805)	3/	163,520.66		7,225.69			7,225.69
Westlands WD Relifts (0805)	3/	-		3,523.06			3,523.06
Wintu PP (Bella Vista WD) (0725)				7,091.00			7,091.00
Total Direct Costs (Pumping & Other)		\$1,075,376.59					\$689,707.85
Total Direct Costs (Fumping & Other)		\$1,075,376.59		(\$385,668.74)			Co.101,800¢
Sub Total		\$4,277,812.71		(\$321,374.44)		***************************************	\$3,956,438.28
Water Marketing	1/	\$1,993,408.76		-			\$1,993,408.76
Total Costs to be Allocated		\$6,271,221.47		(\$321,374.44)			\$5,949,847.04
				*			
COST TO BE DIRECT BILLED							
Conveyance							
Arroyo Pasajero (0805)							
Delta Cross Channel (1910)		\$100,112.79		•			\$100,112.79
Delta Mendota Canal (0863)		5,124.85					5,124.85
Friant Kern Canal (1785)		664.65					664.65
Little Panoche Creek Det Dam (0805)		61.31					61.31
Los Banos Creek Det Dam (0805)		26.11		_			26.11
O'Neill Dam/O&M (0805)		768.71					768.71
Red Bluff Dam (0725)		798.58					798.58
Red Bluff Research PP (0725)		2.273.82					2,273.82
San Luis Canal (0805)		1,556.37					1,556.37
San Luis Canal Turnouts (0805)		128.41		-			128.41
Stony Creek CHO (0725)		2,641.70					2,641.70
Tehama-Colusa Canal (0725)		634.73					634.73
Tehama-Colusa Fish Facility (0725)		20.11		•			20.11
Toyon Pipeline (1741)	1b/	76,855.56		· •			76,855.56
Total Conveyance		\$191,667.70		-			\$191,667.70
Conveyance Pumping							
Dos Amigos PP (0805)		\$1,047.87		\$21,204.41			\$22,252.28
O'Neill PGP (0805)		8,410.31		104,292.86			112,703.17
Regeneration Credit		0,410.51		11,094.60			11,094.60
Tracy Pumping Plant (0863) & (1910)		66,125.08		435,460.40			501,585.48
Administrative Building (1910)		7,626.99		400,400.40			7,626.99
State-Delta PP		1,020.00			,		7,020.99
Total Conveyance Pumping		\$83,210.25	<del></del>	\$572,052.27		<u></u>	\$655,262.52
Total Costs to be Direct Billed		\$274,877.95	_	\$572,052.27			\$846,930.22
Total O&M Annual Costs for FY 2007		\$6,546,099.42		\$250.677.92			\$6.706.777.00
Total Odivi Allitual Gusts (ULT 1 2007		Φ0,0 <del>4</del> 0,099.4∠		\$250,677.83			\$6,796,777.26

### Footnotes

1/ Financial Statement Costs are taken from Schedules 22 & 25 of the 2007 CVP Consolidated Financial Statement (F/S). For certain facilities, the power costs have been isolated and shown under "Project Use Energy". FY 2007 O&M Expenses are as follows:

				•				
		Joint Expense Recorded in F/S Sch 25	Expenses or Credits Not Recorded in F/S Sch 25	Total Per F/S Sch 22	Other Adjustments to Expense	Total Expenses per Ratesetting	Total Expenses to be Direct Billed per Ratesetting	Total Expenses to be Allocated per Ratesetting
			a/		b/			
Storage		\$2,978,421.27	_	\$2,978,421.27	(\$79,487.58)	\$2,898,933.69	_	\$2,898,933.69
Carriage		198,022.39	\$362,351.95	560,374.34	432,207.28	992,581.62	\$846,930.22	145,651.40
Water Marketing	· c/	2,768,685.85	76,868.09	2.845,553.94	(852,145.18)	1,993,408.76	-	1,993,408.76
Other	•	-	315,799.59	315,799.59	596,053.59	911,853.18	•	911,853.18
Interest on Investment			17,548,516.37	17,548,516.37	(17,548,516.37)	-		•
Financial Statement Balance		\$5,945,129.51	\$18,303,536.00	\$24,248,665.51	(\$17,451,888.25)	\$6,796,777.26	\$846,930.22	\$5,949,847.04
Detail of financial statement expense	s or credits in	Schedule 22 but not reco	orded in the Multinumose	Evnense Schedule 25				
			oraca iii are malaparpoot	Exponed concusio 20.				
torage	Carriage	<u>e</u>	Wa	ter Marketing		<u>Other</u>		
	Folsom	South Canal (0353)	\$362,351.95 To	yon Pipeline (1741)	\$76,868.09	Santa Clara Valley WI	Defic. (0921)	\$310,354.80
						Folsom South Canal (*	1910)	5,444.79
Total	•		\$362,351.95		\$76,868.09			\$315,799.59
Datail of Datasetting ORM Funence A	\ all: . a.k a. a.k k	D						
Detail of Ratesetting O&M Expense A	Adjustments to	Reconcile with F/S Sche	edule 22:					
Storage:						Total		
Gianelli WR PGP costs moved to	Direct Pumpin	ng			(\$168,968.19)			
Columbia-Mowry System moved f	rom Water Ma	arketing			25,186.31			
PUE costs from "2007 PUE used i	in FY 2007 B-6	6" (F/S Sch 16)			64,294.31			
						(\$79,487.58)	~	
Carriage:								
Toyon Pipeline moved from Water	Marketing				\$76,868.09	. 1		
Interest/Penalty - Non-Reimbursal		on Pipeline)			(12.53)			
Gianelli WR PGP costs moved fro	m Storage				168,968.19			
PUE costs from "2007 PUE used i	in FY 2007 B-6	6" (F/S Sch 16)			186,383.52			
144.4 . 444. 4 . 44						\$432,207.28		
Water Marketing:								
Toyon Pipeline moved to Carriage					(\$76,868.09)			
Columbia-Mowry System moved to					(25,186.31)			
CFO adjustment for Foresthill PUI					2,194.31			
BOR WORKS amortization adjust					46,783.16			
Non-Permanent Contractor Reven	iue (includes l	Non-Project Water Reven	nue) d/		(799,068.25)			
Other						(\$852,145.18)		
San Luis Delta Mendota WA Offse	ot - FY 2007 cc	nete transformed from Coh	10 (Irrigation 0905440)	0)	\$75 550 44			
Santa Clara Valley WD Deficiencie	n i i zuur Cl	Loffest adjustment (0004)	. 19 (IIIIgauun, 0805442)	allina in DV	\$75,559.41			
Santa Clara Valley WD Deficiencie	e - DV invoice	e amount included in+-	eraz) - included in fatesi	eurig in PT	107,088.26			
Santa Clara Valley WD Deficiencie					1,754.43			
Santa Clara Valley WD Deficience					(33,756.92)			
Santa Clara Valley WD Deficiencie					327,245.57			
					(316.41)			•
Santa Clara Valley WD Deficiencie Santa Clara Valley WD Deficiencie			be reversed in FY 2008)		119,132.09 (652.84)			
Control of the position of					(002.04)	\$596,053.59		
Interest on Investment						(17,548,516.37)		
Total						(\$17,451,888.25)		
						(7,,		

### Footnotes (continued)

- c/ Includes General and Administrative Expenses.
- d/ Non-Project water revenue Contra Costa WD's revenue related to Los Vaqueros.
- e/ FY 2007 distribution for Foresthill PUD and Contra Costa WD. Ref: 2007 M&I Application of CFO/PFR Audit Adj Analysis.Z11.xls
- 2/ Determination of FY 2007 Gianelli, WR Pump Generator "Storage" and "Direct Pumping" costs allocated to the San Felipe Unit are as follows:

		San Felipe Unit (Storage)				
		Direct Pumping Applicable To Gianelli, WR Pump Generator		All Other Storage		
	Total	San Benito	Santa Clara	Contractors	Total	
2007 Storage Deliveries (A/F)	160,325	5,169	155,156	292,139	452,464	
Ratios	0.35434	0.03224	0.96776	0.64566	1.00000	
Allocated Gianelli,WR Pump Generator Costs (Excludes Regenerati	ion Credit) - 2007:		•			
Direct Costs	\$168,968.19	\$5,447.53	\$163,520.66	\$307,885.10	\$476,853.29	
Project Use Energy Costs	\$151,030.44	\$4,869.34	\$146,161.10	\$10,823.04	\$16 <u>1</u> ,853.48	
Allocation of Pacheco Pumping Plant costs - Allocation is based on	same water delivery ratios as sho	own in 2/ above.				
	Total	San Benito	Santa Clara			
	\$7,466.41	\$240.72	\$7,225.69			
rage Evnence Allocation						

#### Note: Storage Expense Allocation

(The following calculations are provided for use on Schedule of CVP Allocated Municipal and Industrial Storage Expense)

	San Fe	elipe Unit		
	Other Storage Expense	Direct Pumping Gianelli, WR PGP	All Other Contractors	Total
Allocated Gianelli, WR PGP Costs:		· - · · · · · · · · · · · · · · ·	•••••••	
Direct Costs (see 5/ above)	-	\$168,968.19	\$307,885.10	\$476,853.29
PUE Costs/Excludes Regenerating Credit (see pg 1)	-	•	10,823.04	10,823.04
Regeneration Credit	• .	•	(7,956.16)	(7,956.16)
Less: Gianelli, WR PGP Costs Allocated to Direct Pumping		\$168,968.19		(168,968.19)
Sub-total				\$310,751.97
Allocated Other Storage O&M Expense	\$917,096.31		\$1,671,085.41	\$2,588,181.72
Total Allocable Storage Expense	\$917,096.31		\$1,981,837.38	\$2,898,933.69

## 4/ RECONCILIATION OF RECONSTRUCTED EXCESS OF INCOME OVER EXPENSE TO FINANCIAL STATEMENT AT 9/30/2007

Current Year Revenue:			·
M&I Revenue per Financial Statement (Sch. 21)		\$28,927,311.18	
Sept. 2006 delivery estimate reversed in F/S but not included in ratesetting FY 2007 revenues included in ratesetting in FY 2007 but will be included in F/S in FY 2008 FY 2007 voluntary payments included in F/S and ratesetting in FY 2007 Santa Clara Valley WD (O/B) - prior year voluntary payment not included in ratesetting Prior year revenues included in F/S in FY 2007 but included in ratesetting in prior year Prior year voluntary payments, refunds and revenue reapplications included in F/S in FY 2007, but included in ratesettin Stockton-East WD - FY 2006 revenue adjustment reversed (see 2006 Sch. B-2) San Benito County WD (O/B) - FY 2005 Transfer Water Revenue reversed (see 2005 Sch B-2)	g in prior year	479,434.85 (173,312.67) (157,584.53) (7,166,925.81) (3,852,329.81) 1,390,479.59 8,076.80 (51,600.00)	
Restoration Fund (Interest moved to Restoration fund account (Siddiqui, J&A)) Conveyance Income - Delta Mendota Water Authority		550.00 (858,930.76)	
Total 2007 Gross Water Revenues (Schedule B-2)		\$18,545,168.84	
Other Revenue: Non-Permanent Contractor Revenue "215" Non-Storable Project Water Special Supplemental "215" Water Warren Act Contractor Revenue Title Transfers Rescheduled Water Non-Project Water		(\$692,284.09) 0.00 0.00 (419,825.69) 100,136.36 (111,930.90) (106,784.16)	
Total FY 2007 Water Contractor Revenue (Schedule B-2)			\$17,314,480.36
Current Year Expense:			
M&I O&M Expenses and Interest per F/S (Schedule 22)		(\$24,248,665.51)	
Expense Adjustment 1b/: Storage Carriage Water Marketing Other Interest on Investment	79,487.58 (432,207.28) 852,145.18 (596,053.59) 17,548,516.37	\$17,451,888.25	
Total Costs to be Direct Billed 1/ Net Expenses Interest CFO/PFR Expense Adjustments FY 2007 Voluntary Payments Charge Adjustment (refund/reapplication) Current Year Results of Operations (Schedule B-1)		846,930.22 - -	(5,949,847.04) (3,437,992.46) (485,234.96) 407,773.78 (1,723,803.39) \$6,125,376.29
Reconstructed Excess Income Over Expense at 9/30/2006 (M&I 2006 Sch B-6 F.Z10)			(49,667,909.39)
Reconstructed Excess Income Over Expense at 9/30/2007			(\$43,542,533.10) Schedule B-6 Page 5 of 5